



**Avista Corp.**  
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February 22, 2018

Ms. Diane Hanian  
Idaho Public Utilities Commission  
472 W. Washington Street  
Boise, Idaho 83702

Dear Ms. Hanian:

RE: AVU-E-15-05/AVU-G-15-01  
Electric and Natural Gas Fixed Cost Adjustment Mechanism  
Quarterly Report

On February 14, 2018, Avista provided its Electric and Natural Gas Fixed Cost Adjustment Mechanism Quarterly Report for 4<sup>th</sup> quarter 2017 confidentially as the Company had not at that time released its earnings for 2017. The Company's 2017 earnings have since been released and the 4<sup>th</sup> quarter Electric and Natural Gas Fixed Cost Adjustment Mechanism Quarterly Report is no longer confidential. Please supplement the February 14 filing with this unrestricted version.

Attached for filing with the Commission is an electronic copy of Avista's Electric and Natural Gas Fixed Cost Adjustment Mechanism Quarterly Report.

The report consists of spreadsheets showing the monthly revenue deferral calculations for October, November and December 2017. In addition, Avista has provided illustrative revenue deferral calculations for the non-residential electric group on a rate schedule basis as required in the Settlement Stipulation approved by the Commission in the above referenced docket. The other electric and natural gas groups consist of only one rate schedule each and therefore would not change under the rate schedule assumption.

Also included in the report are the monthly general ledger balances resulting from the deferral and amortization activity during the 4<sup>th</sup> quarter of 2017.

Questions regarding this filing should be directed to Tara Knox at (509) 495-4325.

Sincerely,

A handwritten signature in black ink, appearing to read "Patrick Ehrbar", is written over a large, light-colored circular mark.

Patrick Ehrbar  
Director, Regulatory Affairs  
Enc.



Avista Corporation Fixed Cost Adjustment Mechanism  
Idaho Jurisdiction  
Quarterly Report for 4th Quarter 2017

ILLUSTRATIVE  
ELECTRIC NON-RESIDENTIAL BY RATE SCHEDULE

Avista Utilities  
Electric Fixed Cost Adjustment Mechanism (Idaho)  
Non-Residential by Schedule Electric Deferral Scenario (Calendar Year 2017)  
AVU-E-16-03 FCA Base - Rates Effective 1/1/2017

Line No.	Source	2017				2017 YTD Total
		Oct-17	Nov-17	Dec-17	Total	
<b>Schedule 11/12</b>						
1	Total Actual Billed Customers					
2	Total Actual Usage (kWhs)	21,372	21,404	21,442	63,934	64,218
3	Total Actual Base Rate Revenue	\$ 29,721,051	\$ 31,387,956	\$ 38,041,376	\$ 105,882,137	\$ 99,150,382
4	Total Actual Fixed Charge Revenue	\$ 3,135,029	\$ 3,226,711	\$ 3,782,145	\$ 10,633,882	\$ 9,256,894
5	Total Actual Fixed Charge Revenue	\$ 260,286	\$ 259,700	\$ 260,277	\$ 771,261	\$ 780,263
<b>Existing Customers</b>						
6	Actual Customers on System During Test Year	20,704	20,663	20,677	62,180	62,044
7	Monthly Fixed Cost Adj. Revenue per Customer	\$ 95.10	\$ 102.67	\$ 123.94	\$ 90.58	\$ 107.23
8	Fixed Cost Adjustment Revenue	\$ 1,968,945	\$ 2,121,420	\$ 2,562,677	\$ 6,745,907	\$ 5,975,818
9	Actual Base Rate Revenue	\$ 3,051,798	\$ 3,095,824	\$ 3,659,856	\$ 10,429,121	\$ 9,038,027
10	Actual Fixed Charge Revenue	\$ 252,288	\$ 250,895	\$ 251,114	\$ 754,858	\$ 754,297
11	Actual Usage (kWhs)	28,931,298	30,118,934	36,829,494	103,830,062	88,425,593
12	Load Change Adjustment Rate (\$/kWh)	\$ 0.02416	\$ 0.02416	\$ 0.02416	\$ 0.02416	\$ 0.02416
13	Variable Power Supply Revenue	\$ 698,980	\$ 727,673	\$ 889,801	\$ 2,508,534	\$ 2,136,362
14	Customer Fixed Cost Adjustment Revenue	\$ 2,100,530	\$ 2,117,256	\$ 2,518,942	\$ 7,187,315	\$ 6,146,959
15	Residential Revenue Per Customer Received	\$ 101.46	\$ 102.47	\$ 121.82	\$ 99.26	\$ 108.58
16	Existing Customer Deferral - Surcharge (Rebate)	\$ (131,584)	\$ 4,164	\$ 43,735	\$ (441,409)	\$ (83,686)
<b>New Customers</b>						
17	Actual Customers New Since Test Year	668	741	765	1,796	2,174
18	Monthly Fixed Cost Adj. Revenue per Customer	\$ 56.58	\$ 61.08	\$ 73.74	\$ 53.74	\$ 64.15
19	Fixed Cost Adjustment Revenue	\$ 37,795	\$ 45,261	\$ 56,408	\$ 74,381	\$ 139,464
20	Actual Base Rate Revenue	\$ 83,231	\$ 130,887	\$ 122,289	\$ 161,365	\$ 218,867
21	Actual Fixed Charge Revenue	\$ 7,997	\$ 8,806	\$ 9,164	\$ 16,403	\$ 21,237
22	Actual Usage (kWhs)	789,753	1,269,022	1,211,881	2,052,075	2,108,036
23	Load Change Adjustment Rate (\$/kWh)	\$ 0.02416	\$ 0.02416	\$ 0.02416	\$ 0.02416	\$ 0.02416
24	Variable Power Supply Revenue	\$ 19,080	\$ 30,660	\$ 29,279	\$ 204,761	\$ 336,406
25	Fixed Production and Transmission Revenue	\$ 0.02838	\$ 0.02838	\$ 0.02838	\$ 13,681	\$ 25,966
26	Fixed Production and Transmission Revenue	\$ 22,409	\$ 36,008	\$ 34,387	\$ 83,275	\$ 138,616
27	Customer Fixed Cost Adjustment Revenue	\$ 33,744	\$ 55,413	\$ 49,459	\$ 47,004	\$ 63,776
28	New Customer Deferral - Surcharge (Rebate)	\$ 50.52	\$ 74.78	\$ 64.65	\$ 71.11	\$ 84.8
29	Total Schedule 11/12 Deferral - Surcharge (Rebate)	\$ (127,534)	\$ (5,988)	\$ 50,684	\$ (449,236)	\$ (82,837)
30	Deferral - Revenue Related Expenses	\$ 885	\$ (28)	\$ (294)	\$ 2,968	\$ 704
31	Interest on Deferral	\$ (635)	\$ (691)	\$ (673)	\$ (827)	\$ (1,175)
32	Monthly Schedule 11/12 Deferral Totals	\$ (127,284)	\$ (6,707)	\$ 49,717	\$ (447,095)	\$ (84,274)
33	Cumulative Schedule 11/12 Deferral (Rebate)/Surcharge	\$ (826,241)	\$ (832,948)	\$ (783,231)	\$ (1,555,923)	\$ (84,274)



Avista Corporation Fixed Cost Adjustment Mechanism  
Idaho Jurisdiction  
Quarterly Report for 4th Quarter 2017

**ILLUSTRATIVE  
ELECTRIC NON-RESIDENTIAL BY RATE SCHEDULE**

**Avista Utilities  
Electric Fixed Cost Adjustment Mechanism (Idaho)  
Non-Residential by Schedule Electric Deferral Scenario (Calendar Year 2017)  
AVU-E-16-03 FCA Base - Rates Effective 1/1/2017**

Line No.	Source	2017				2017 YTD Total
		Oct-17	Nov-17	Dec-17	Total	
	(a)	(l)	(m)	(n)		
	Schedule 21/22					
1	Total Actual Billed Customers	1,134	1,108	1,114	3,360	13,561
2	Total Actual Usage (kWhs)	60,632,457	51,293,655	56,907,015	164,617,666	649,696,346
3	Total Actual Base Rate Revenue	\$ 4,822,830	\$ 4,119,472	\$ 4,485,941	\$ 13,176,870	\$ 52,145,259
4	Total Actual Fixed Charge Revenue	\$ 455,747	\$ 447,973	\$ 448,975	\$ 1,353,664	\$ 5,410,421
	<b>Existing Customers</b>					
6	Actual Customers on System During Test Year	1,117	1,090	1,095	3,360	13,358
7	Monthly Fixed Cost Adj. Revenue per Customer	\$2,461.46	\$2,166.69	\$2,601.43	\$2,276.69	\$2,310.11
8	Fixed Cost Adjustment Revenue	\$ 2,749,445	\$ 2,361,695	\$ 2,848,569	\$ 7,649,674	\$ 30,858,429
9	Actual Base Rate Revenue	\$ 4,779,935	\$ 4,073,727	\$ 4,424,439	\$ 13,037,847	\$ 51,543,729
10	Actual Fixed Charge Revenue	\$ 448,853	\$ 441,161	\$ 441,375	\$ 1,316,889	\$ 5,329,210
11	Actual Usage (kWhs)	60,121,657	50,751,735	56,169,055	162,997,626	642,570,626
12	Load Change Adjustment Rate (\$/kWh)	\$ 0.02416	\$ 0.02416	\$ 0.02416	\$ 0.02416	\$ 0.02416
13	Variable Power Supply Revenue	\$ 1,452,539	\$ 1,226,162	\$ 1,357,044	\$ 3,938,023	\$ 15,524,506
14	Customer Fixed Cost Adjustment Revenue	\$ 2,878,543	\$ 2,406,404	\$ 2,626,019	\$ 7,782,935	\$ 30,690,013
15	Non-Residential Revenue Per Customer Received	\$2,577.03	\$2,207.71	\$2,250.52	\$2,316.35	\$2,297.50
16	Existing Customer Deferral - Surcharge (Rebate)	\$ (129,097)	\$ (44,709)	\$ 222,550	\$ (133,261)	\$ 168,417
	<b>New Customers</b>					
17	Actual Customers New Since Test Year	17	18	19	46	203
18	Monthly Fixed Cost Adj. Revenue per Customer	\$1,241.06	\$1,092.45	\$1,311.64	\$1,152.03	\$1,167.60
19	Fixed Cost Adjustment Revenue	\$ 21,098	\$ 19,664	\$ 24,921	\$ 52,993	\$ 237,022
20	Actual Base Rate Revenue	\$ 42,895	\$ 45,745	\$ 61,502	\$ 139,023	\$ 601,529
21	Actual Fixed Charge Revenue	\$ 6,893	\$ 6,812	\$ 7,600	\$ 16,775	\$ 81,211
22	Actual Usage (kWhs)	510,800	541,920	737,960	1,620,040	7,125,720
23	Load Change Adjustment Rate (\$/kWh)	\$ 0.02416	\$ 0.02416	\$ 0.02416	\$ 0.02416	\$ 0.02416
24	Variable Power Supply Revenue	\$ 12,341	\$ 13,093	\$ 17,829	\$ 37,960	\$ 152,416
25	Fixed Production and Transmission Rate per kWh	\$ 0.02407	\$ 0.02407	\$ 0.02407	\$ 0.02407	\$ 0.02407
26	Fixed Production and Transmission Revenue	\$ 12,295	\$ 13,044	\$ 17,763	\$ 31,900	\$ 127,121
27	Customer Fixed Cost Adjustment Revenue	\$ 11,365	\$ 12,796	\$ 18,310	\$ 31,900	\$ 127,121
28	Non-Residential Revenue Per Customer Received	\$668.56	\$710.88	\$963.69	\$875.41	\$870.17
29	New Customer Deferral - Surcharge (Rebate)	\$ (9,733)	\$ 8,868	\$ 6,611	\$ 8,879	\$ 60,377
30	Total Schedule 21/22 Deferral - Surcharge (Rebate)	\$ (119,365)	\$ (37,840)	\$ 229,161	\$ (124,382)	\$ 228,794
31	Deferral - Revenue Related Expenses	\$ 868	\$ 301	\$ (1,496)	\$ 896	\$ (1,152)
32	Customer Deposit Rate	1.00%	1.00%	1.00%	1.00%	1.00%
33	Avg Balance Calc	\$ 81	\$ 16	\$ 95	\$ (256)	\$ 191
34	Interest on Deferral	\$ (118,416)	\$ (37,524)	\$ 227,759	\$ (123,742)	\$ 227,712
35	Monthly Schedule 21/22 Deferral Totals	\$	\$	\$	\$	\$
36	Cumulative Schedule 21/22 Deferral (Rebate)/Surcharge	\$	\$	\$	\$	\$



Avista Corporation Fixed Cost Adjustment Mechanism  
Idaho Jurisdiction  
Quarterly Report for 4th Quarter 2017

**ILLUSTRATIVE  
ELECTRIC NON-RESIDENTIAL BY RATE SCHEDULE**

Avista Utilities  
Electric Fixed Cost Adjustment Mechanism (Idaho)  
Non-Residential by Schedule Electric Deferral Scenario (Calendar Year 2017)  
AVU-E-16-03 FCA Base - Rates Effective 1/1/2017

Line No.	Source	2017				2017 YTD Total
		Oct-17	Nov-17	Dec-17	Total	
	(a)	(l)	(m)	(n)		
	(b)					
<b>Schedule 31/32</b>						
1	Total Actual Billed Customers	1,408	1,381	1,414	4,221	16,898
2	Total Actual Usage (kWhs)	5,487,647	2,208,248	3,427,705	11,572,451	63,426,399
3	Total Actual Base Rate Revenue	\$ 512,309	\$ 213,416	\$ 317,722	\$ 1,068,385	\$ 5,759,354
4	Total Actual Fixed Charge Revenue	\$ 14,274	\$ 14,606	\$ 14,186	\$ 40,712	\$ 168,694
<b>Existing Customers</b>						
6	Actual Customers on System During Test Year	1,393	1,367	1,399	4,197	16,771
7	Monthly Fixed Cost Adj. Revenue per Customer	\$242.33	\$117.78	\$175.04	\$129.43	\$248.95
8	Fixed Cost Adjustment Revenue	\$ 337,571	\$ 161,005	\$ 244,874	\$ 543,224	\$ 4,175,129
9	Actual Base Rate Revenue	\$ 470,587	\$ 206,704	\$ 312,549	\$ 1,023,051	\$ 5,626,011
10	Actual Fixed Charge Revenue	\$ 14,120	\$ 14,424	\$ 14,026	\$ 40,484	\$ 167,384
11	Actual Usage (kWhs)	4,993,951	2,140,042	3,371,415	11,040,291	61,890,464
12	Load Change Adjustment Rate (\$/kWh)	\$ 0.02416	\$ 0.02416	\$ 0.02416	\$ 0.02416	\$ 0.02416
13	Variable Power Supply Revenue	\$ 120,654	\$ 51,703	\$ 81,453	\$ 266,733	\$ 1,495,274
14	Customer Fixed Cost Adjustment Revenue	\$ 335,813	\$ 140,577	\$ 217,069	\$ 715,834	\$ 3,963,354
15	Non-Residential Revenue Per Customer Received	\$241.07	\$102.84	\$155.16	\$192.21	\$236.32
16	Existing Customer Deferral - Surcharge (Rebate)	\$ 1,758	\$ 20,427	\$ 27,805	\$ (172,610)	\$ 49,990
<b>New Customers</b>						
17	Actual Customers New Since Test Year	15	14	15	24	127
18	Monthly Fixed Cost Adj. Revenue per Customer	\$178.25	\$86.63	\$128.74	\$96.75	\$183.53
19	Fixed Cost Adjustment Revenue	\$ 2,674	\$ 1,213	\$ 1,931	\$ 2,322	\$ 23,309
20	Actual Base Rate Revenue	\$ 41,722	\$ 6,712	\$ 5,173	\$ 45,535	\$ 133,342
21	Actual Fixed Charge Revenue	\$ 154	\$ 182	\$ 160	\$ 228	\$ 1,310
22	Actual Usage (kWhs)	493,696	68,206	56,290	532,160	1,535,935
23	Load Change Adjustment Rate (\$/kWh)	\$ 0.02416	\$ 0.02416	\$ 0.02416	\$ 0.02416	\$ 0.02416
24	Variable Power Supply Revenue	\$ 11,928	\$ 1,648	\$ 1,360	\$ 13,600	\$ 68,998
25	Customer Fixed Cost Adjustment Revenue	\$ 0.01688	\$ 0.01688	\$ 0.01688	\$ 0.01688	\$ 630.45
26	Non-Residential Revenue Per Customer Received	\$ 8,334	\$ 1,151	\$ 950	\$ 2,703	\$ 5543.29
27	New Customer Deferral - Surcharge (Rebate)	\$ (18,633)	\$ (2,518)	\$ (771)	\$ (21,144)	\$ (45,689)
28	Total Schedule 31/32 Deferral - Surcharge (Rebate)	\$ (16,875)	\$ 17,910	\$ 27,033	\$ (193,754)	\$ 166,087
29	Deferral - Revenue Related Expenses	\$ (12)	\$ (137)	\$ (187)	\$ 1,161	\$ (1,424)
30	Interest on Deferral	\$ 1.00%	\$ 1.00%	\$ 1.00%	\$ 1.00%	\$ 1.00%
31	Monthly Schedule 31/32 Deferral Totals	\$ (16,780)	\$ 17,880	\$ 26,972	\$ (192,880)	\$ 164,841
32	Cumulative Schedule 31/32 Deferral (Rebate)/Surcharge	\$ 119,989	\$ 137,869	\$ 164,841	\$ 695,126	\$ (390,678)
33	Total Cumulative Non-Residential Deferral if calculated by Schedule	\$ (668,775)	\$ (695,126)	\$ (390,678)	\$ (668,775)	\$ (390,678)